

December 2025 SEC Sub-Committee Report

The monthly Sub-Committee report provides the SEC Panel and Parties with an update on recent activities from the Panel's Sub-Committees, including key topics discussed, risks and issues, and change items.

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Section 1 of this report '[Key Sub-Committee topics](#)' provides an overview of the Sub-Committees' activities on the key topics which have been discussed across several Sub-Committees during the last month. This month's key topics are:

1. [The Communications Hubs and Networks \(CH&N\) programme](#)
2. [SMETS1](#)
3. [2G & 3G network sunset](#)
4. [Outage Management](#)
5. [Data Services Provider \(DSP\)](#)
6. [Virtual Wide Area Network \(VWAN\)](#)

Section 2 '[SEC Change](#)' provides an update on the progress of SEC Modifications and the recent and upcoming decisions of the Change Board (CB) and Change Sub-Committee (CSC) under delegated authority from the Panel.

Section 3 '[Sub-Committee Activities](#)' provides details of any discussion held by the Sub-Committees that have met during the last month which are not included in the Section 1 Key Sub-Committee topics.

The Sub-Committees that have met during the last month are:

- [The Communications Transition Group \(CTG\)](#)
- [The Testing Advisory Group \(TAG\)](#)
- [The Operations Group \(OPSG\)](#)
- [The Security Sub-Committee \(SSC\)](#)
- [Customer Challenge Group \(CCG\)](#)
- [Privacy Sub-Committee \(PSC\)](#)

1. Key Sub-Committee topics

Topic	Sub-Committee activities
Communications Hubs and Networks (CH&N) <i>The DCC CH&N programme is aimed at delivering future-proof Communications Hubs (CHs) & Networks with an efficient supply chain by introducing new CHs which use the 4G network.</i>	CTG: DCC presented an update on the 4G CH&N Programme: ➤ DCC confirmed that the Licence Condition 13B (LC13B) funding milestone has been completed, resulting in an overall Status of Green and marking the completion of the programme. ➤ The DCC also shared a Supply Chain Transition update and a summary of the Maintenance Release 1 Rollout. OPSG: The OPSG received an update on the 4G Maintenance Release 1 (MR1): ➤ The OPSG requested clarification on 4G Communications Hub (CH) power down process and requested that the new Light Emitting Diode (LED) behaviour being introduced as part of MR1 be clearly and accurately documented for front line engineers before the update is provided in formally published guidance documentation. ➤ The DCC noted that it will be updating its 'Communications Hubs Supporting Information' guidance document published on the SEC website and would share the feedback provided by the OPSG to the TABASC. ➤ The DCC noted that for the next Maintenance Release there will be an Initial Pallet Validation (IPV) stage and confirmed that no new Virtual Wide Area Network (VWAN)-compatible CHs will enter production until the Live Services Criteria (LSC) have been met, which is expected during December 2026. TAG: The DCC provided the proposed Approach to Testing for 4G Roaming Enablement, plus the high-level plan for the Release: ➤ The TAG reviewed the proposed Approach to Testing and advised that it did not believe the proposed approach and associated pilot activities for this Release to be appropriate.

SMETS1 <i>First-generation smart meters, also known as SMETS1 (Smart Metering Equipment Technical Specifications v 1).</i> <i>Many SMETS1 meters have now been incorporated into the DCC ecosystem to increase the functionality they provide when a consumer changes their energy supplier.</i>	OPSG: The DCC presented an update on SMETS1 Final Operating Capability (FOC) Major Incidents (MIs): ➤ The DCC highlighted the issues included failed Pre-Pay vends and its visibility in other reporting streams. ➤ The OPSG requested clarity on root cause and assurance that corrective actions were in place. ➤ The DCC confirmed that the work plan with timelines for improvement had been shared at TABASC, with updates provided regularly. SSC: The SSC received updated information regarding the SMETS1 Middle Operating Capability (MOC) Decommissioning and Separation: ➤ The DCC shared an update on the As-Is and To-Be architecture of a User Competent Independent Organisation (CIO) SMETS1 Service Provider (S1SP) solution, which the SSC noted. TAG: The DCC presented the outline for the testing that will be undertaken for the Application Network Security and Operations (ANSO) FOC Re-platforming programme: ➤ The DCC invited the TAG to review and provide feedback to the proposed Approach to Testing. ➤ The TAG noted the update and agreed to provide input to the Approach to Testing by 3 December 2025.
2G & 3G network sunset <i>The UK government confirmed its timeline for the closure of 2G and 3G services, to free up valuable radio spectrum for 5G and future services.</i> <i>The DCC's service provider is currently obliged to support 2G until 2033.</i>	CTG: The DCC presented an update on the 3G Sunsetting programme, including the phased national switch off plans and planned monitoring activities: ➤ The DCC shared the performance of the 3G switch-off pilot and noted that there were no network performance impacts seen. ➤ The CTG agreed to close the actions CTG 32/CONF03 and CTG 29/CONF02 based on the update provided. OPSG: The DCC provided an update on the planned 3G network switch-off for Communication Service Provider (CSP) in the Central and South (C&S) Regions, including the national 3G switch-off plan and an update on the DCC's engagement with the CTG: ➤ The OPSG raised concern around the lack of a coordinated industry forum for Automated Meter Reading (AMR) meters that would be impacted by the switch-off. ➤ The OPSG Chair noted this gap and committed to assisting on addressing this with relevant Parties.

Service outage management <i>Under the SEC service outages are categorised as either Planned Maintenance, Unplanned Maintenance, or BCDR testing.</i> <i>The DCC publishes an annual outage plan to provide Users with advance notice.</i>	OPSG: SECCo highlighted that there were failures in some of the performance measures due to MIs, one of which was due to delays linked to Communication Service Provider CSP C&S CH deliveries: ➤ SECCo noted that a Category 2 MI on 14 September 2025 impacted Smart Metering Key Infrastructure (SMKI) services and that it was initially categorised as low impact, resulting in escalation challenges. ➤ The OPSG raised concerns about difficulties in raising MIs related to the SMKI portal and inconsistent communication during these events making it difficult for Users to understand what was happening. ➤ The DCC agreed to investigate the 14 September example and update the OPSG on its findings. ➤ The DCC provided an update on the Annual Outage Plan for 2026–2027 and shared the link to the ongoing DCC Consultation on BCDR Tests for member feedback. ➤ SECCo outlined concerns raised at the SEC Panel regarding how additional Planned Maintenance was being reported to Ofgem and its impact on perceived DCC service availability. ➤ It was highlighted that the current SEC wording allowed the OPSG to approve additional Planned Maintenance activities beyond the standard annual allowance for the DCC, and that this was then being counted toward 100% availability in regulatory reporting. The OPSG questioned whether this created a misleading view for Ofgem and discussed options for improving transparency. ➤ The OPSG discussed whether to raise a Modification Proposal or explore alternative approaches and agreed to undertake a more detailed review. ➤ The OPSG Chair advised that he would work with the DCC on this and come back to OPSG for further discussion.
Data Services Provider (DSP) <i>The DCC's Data Services Provider (DSP) system is a central facility that controls the flow of messages to and from</i>	CCG: The DCC provided an update on its long-term cost forecasting which looked beyond the Business Plan period, to show how DCC's costs may change over time through to 2039: ➤ The CCG queried the assumptions behind the forecasts, including why the contingency budget allocated to the future Data Service Provider (DSP) is included, and highlighted the need to make clear where risks and opportunities exist in the forecast. ➤ The DCC noted that its current infrastructure is currently at its most complex, supporting a range of different comms solutions and the transition between DSPs, and that future arrangements will be simpler and cheaper.

smart metering equipment.

The contract for the current DSP solution is set to expire in 2028, and the DSP Programme will implement a range of replacement and new capabilities, along with the migration of Devices from the current DSP to the new DSP solution.

Virtual Wide Area Network (VWAN)

Some consumers' premises fall outside of cellular/radio WAN coverage provided by the DCC network. These are known as 'no WAN' premises.

The DCC has been DESNZ to develop the Virtual WAN (VWAN) solution to address this issue using a consumer's internet service to provide a connection to the DCC network.

TAG: The DCC presented the early visibility of the structural content of Future DSP Programme Testing Approach Document (TAD) for DSP Release 2:

- The DCC informed the TAG that the TAD will be aligned with the Future DSP SEC Variation Testing Approach Document (SVTAD), which is currently in consultation and is due to be completed by 19 December 2025.
- The DCC informed the TAG that it will present the first iteration of the draft TAD at TAG133 (17 December 2025), seeking feedback by close of play 7 January 2026, in preparation for the second iteration of the draft, currently planned to be presented at TAG134 (28 January 2026) for review.
- The DCC will also be bringing the final updated version of this Release 2 TAD for Decision at TAG135 (25 February 2026).

SSC: The DCC shared an update on the proposed process for Access Control of a VWAN device, which the SSC noted.

TAG: The TAG received information on the DESNZ Consultation on Remaining SEC Subsidiary Document changes in advance of Soft Launch for VWAN:

- DESNZ presented an overview of the content of the WAN Selection Arrangements (WANSAs) Document for both version 1 and version 2, along with the implications it may have for the Soft Launch and any associated testing arrangements.
- DESNZ sought TAG views on the need for any additional testing required due to the changes between the two versions.

2. SEC Change

2.1 Overview

Number of proposals in each stage of the modification framework:



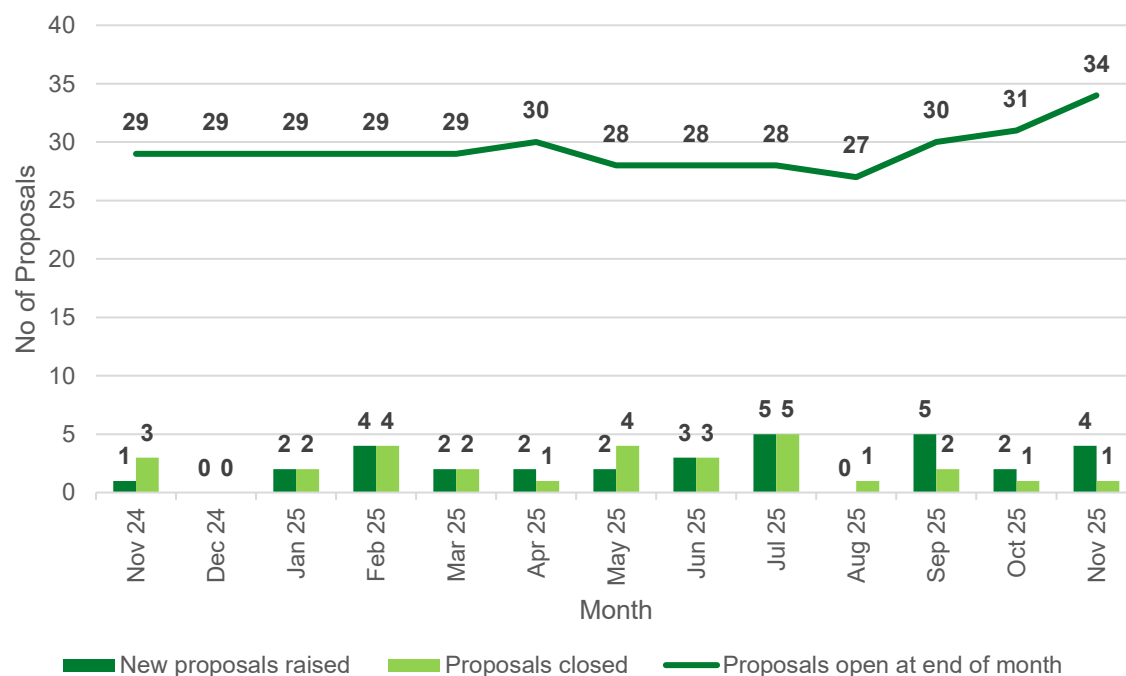
This stage is to identify and examine issues that SEC Parties have raised. When a problem statement is fully defined and the scale of the impact is known, the Draft Proposal is ready to progress to a Modification Proposal.

During this stage, a solution will be developed. We will work collaboratively with the Proposer and the DCC to create and assess this, with Working Group, Sub-Committee, and industry input.

This stage allows all SEC Parties to provide a view on whether the modification should be implemented before the Change Board votes to approve or reject the change.

To limit the impact to industry Parties, modifications are batched together into a "Release" of which there are three SEC Releases scheduled each year during February, June, and November.

Volume of proposals going through the modification framework:



2.2 Modification updates and points to note

Modification	Priority	Update
MP169 'Managing SEC Obligations and the Consumers right to refuse a Smart Meter'	High	A Request for Information (Rfi) was issued to gather information about how this issue is dealt with currently. The responses are being considered by SECAS. SECAS is holding 1-2-1 discussions with Parties, Ofgem, DESNZ, Citizens Advice and the Ombudsman to find a way forward.
MP218 'Review of the SEC Charging Methodology'	High	On 4 August 2025, the DCC decided to withdraw this Draft Proposal. On 4 August, British Gas adopted the Draft Proposal under SEC Section D5.4. SECAS is working with the new Proposer on the next steps and a new scope. This will be presented at the January 2026 Working Group meeting to discuss the potential solution.
MP255 'WAN issues during Smart Meter installations'	High	SECAS is working with the DCC to assess the impact of this Modification Proposal.
MP293 'Deferment of DCC Planned Maintenance during Adverse Weather'	High	The CSC approved to change of priority from Medium to High for this Modification Proposal, along with a change from Self-Governance to Authority-Determined. This Modification Proposal will be discussed during the December 2025 Working Group meeting before going for Sub-Committee input.
MP300 'Additional Operational Metrics to Measure on Success'	High	On 16 September 2025 the Change Sub-Committee converted this Draft Proposal into a Modification Proposal and sent it to the Refinement Process. SECAS will now develop the Business Requirements with the Proposer.
MP302 'Supplier Alerts for ENOs'	High	On 16 September 2025, the Change Sub-Committee agreed for this Modification Proposal to enter the Refinement Process. SECAS will work with the DCC and the Proposer to develop Business Requirements before presenting the modification to the TABASC and the OPSG.
MP304 'SMS message costs'	Very High	On 22 October 2025, the Change Board approved the request to submit an Impact Assessment to the DCC. The Impact Assessment request has been submitted to the DCC, and upon confirmation of receipt, will be returned 40 Working Days following that date. A Rfi was issued to gather more detailed cost information from SEC Parties. The outcome will

Modification	Priority	Update
		be presented at the December 2025 Change Sub-Committee meeting.
MP308 'Out of Region Communications Hub'	Very High	The Modification Proposal was discussed at an ad-hoc Change Board meeting on Friday 28 November 2025. The Change Board voted to recommend that the Authority approve MP308. If approved by the Authority, this modification will be implemented one Working Day following decision.

2.3 Change Sub-Committee decisions – November 2025

Modifications to Report Phase:

- [DP303 'Aligning DCC Certificate processes with SMKI standards'](#)

Modifications moving to Refinement Process:

- [DP218 'Review of the SEC Charging Methodology'](#)

Modifications remaining in the Refinement Stage:

- [DP307 'Extension of MP219 'Accessing Consumption Data on behalf of SEC Parties'](#)

Modifications to be brought back to December CSC meeting for consideration as a Fast Track Modification:

- [DP309 'Housekeeping changes for Section G - Security'](#)

2.4 Change Board decisions – November 2025

Change Board – Approved:

- [DP308 'Out of Region Communications Hubs'](#)

2.5 SEC versions issued:

- SEC v123.0 was implemented on 6 November 2025, to implement the [November 2025 SEC Release](#).
- SEC v124.0 was implemented on 12 November 2025, to implement the ad-hoc SEC Release for [MP298 'Enhancements to SEC Appendix AW – Performance Assurance'](#).

2.6 Upcoming designations:

- SECAS is awaiting the Designation of [SMETS1 Consultation - Clause retention beyond SMETS1 TMAD expiry and proposed amendments to the SMETS1 Supporting Requirements Cross-Code working](#), expected in early December 2025.

3.1 Cross-Code working

Code Administration Code of Practice (CACoP) Forum update

The next CACoP meeting will take place on 11 December 2025.

Cross Code Steering Group (CCSG) update

The CCSG last met 3 November 2025. There were no new issues identified impacting from changes from other codes or vice versa.

4. Sub-Committee activities

4.1 Communications Transition Group (CTG)

The Purpose of the CTG is to facilitate the execution of the transition to next generation Smart Metering communications to maintain continuity of smart services to consumers. This includes enabling and fostering communication and cooperation between the DCC, which is responsible for service provision and CH delivery, and Users, who are responsible for deployment of new CHs, and other stakeholders.

The CTG is responsible for 4G transition activities and SMETS1 End of Life activities, which include the development and management of the overall transition plan, alongside management of issues and risks with input from CTG Members, the DCC, DESNZ and Ofgem.

The CTG has met once since the previous SEC Sub-Committee Report, on 17 November 2025, and discussed the following topics:

Risks and Issues

The CTG Chair confirmed that baselined changes to the Risks and Issues Register have been incorporated into draft v31.1.

The CTG agreed to transfer 12 risks to other Sub-Committees, and added one new risk, R037, to the Register. The Register was re-baselined as v32.0.

CTG Factsheets

SECAS shared the proposed changes to the Amber and Green factsheets, based on grammatical changes, update to timeframes, and Modification Proposal updates. The factsheets also include reference to the work being undertaken by the Long-Range Radio Customer Working Group (LRR CWG). The CTG agreed to baseline the Amber factsheet as v4.10 and the Green factsheet as v2.9.

Testing Advisory Group (TAG)

The TAG supports the Panel with obligations in relation to testing activities, including providing advice and making decisions on all aspects DCC SIT and User Testing Services (UTS).

The TAG has met once since the previous SEC Sub-Committee Report, on 26 November, and discussed the following topics:

Future Service Management (FSM)

The DCC presented the scope for each FSM Systems Integration Testing (SIT) phased exits and entry to the User Integration Testing (UIT) environment.

The DCC presented the uplifted FSM TAD following the action received at TAG 131 for any comments regarding the changes to the TAD to be sent to the DCC. The DCC confirmed that no comments were received. The TAG approved the revised FSM SIT Test Approach Document.

The DCC presented an overview of the FSM SIT Coverage Traceability Document (CTD), including version 3.3 of the Test Coverage Document (TCD) and version 2.3 of the SIT CTD for approval. The TAG approved both the TCD v3.3 and SIT CTD v2.3

GBCS 4.2

The DCC provided the Great Britain Companion Specification (GBCS) 4.2 SIT TCR and Test Assurance Board (TAB) Recommendations, noting the removal of 24 tests due to test cases not being applicable to CHs used. The TAG approved Test Completion for the SIT Phase of GBCS 4.2

Operations Group (OPSG)

The OPSG focuses on cross-industry matters that affect, or have the potential to affect, multiple SEC Parties. The OPSG has met once since the previous SEC Sub-Committee Report, on 24 November and discussed the following topics:

Business Process Indicators

The OPSG agreed that the SEC Modification [MP242 'Change to Operational Metrics to Measure on Success'](#) transition was complete.

The OPSG questioned the notable drop in Firmware performance and whether this was linked to specific meters. The DCC agreed to investigate this and return in January 2026 with its findings.

The DCC noted the decline in Pre-Payment performance due to an issue that it was seeing with missing terminal records and noted that Users should raise Incidents so that the impacts could be understood.

Demand Forecasting

The DCC noted that a significant rise in Service Request Variant (SRV) volumes is forecast to take place over the next few years, largely driven by Distribution Network Operators (DNOs) and Supplier activity.

The OPSG questioned the reliability of modelling assumptions used by the DCC for the predicted demand forecast with monthly volumes expected to rise from 3.2 billion to 6 billion between October 2025 and the end of 2027. The DCC acknowledged that DNO volumes were significantly harder to predict, although this did not materially undermine the reliability of the overall demand forecast. The OPSG also raised concerns around potential over-investment if the forecasted demand increases do not materialise.

Manufacturing Pack 2 (MP2)

The DCC provided a verbal update recognising The OPSG is not ready to endorse the LSC without sufficient evidence that MP2 certificates had been adequately tested.

The OPSG raised further questions around Meter Asset Provider (MAP) involvement and the DCC agreed to ensure that a proposed approach and engagement plan is shared with the relevant Parties. SECAS confirmed support for coordination of engagement activities, including consolidation and distribution of test results.

The DCC confirmed it would return to the OPSG with an engagement plan for the production trials and steps for LSC endorsement.

MP300 'Additional Operational Metrics to Measure on Success'

SECAS presented the SEC Modification [MP300 'Additional Operational Metrics to Measure on Success'](#) which proposed adding new operational metrics to improve visibility of service performance and Estate Management.

The OPSG Chair emphasised the importance of Estate Management reporting, particularly in the context of Guaranteed Standards of Performance (GSoP) and future operational oversight. The OPSG expressed strong support for enhanced reporting, noting that more data would be beneficial. The OPSG agreed the need for clear representation at the Working Group to ensure positions were communicated effectively.

Guaranteed Standards of Performance (GSoP)

The OPSG Chair asked Members to provide feedback on the GSOP plan presented by Friday 28 November 2026 and if no objections are received, the plan will be considered approved.

Non-Operating Subgroup

The Terms of Reference (ToR) for the Non-Operating Devices Subgroup was approved by the OPSG.

Security Sub-Committee (SSC)

The SSC reviews the outcome for User Security Assessments and sets an Assurance status for Initial Full User Security Assessments (FUSAs) or a Compliance status for Verification User Security Assessments (VUSAs), and subsequent FUSAs. The SSC also reviews outstanding actions, monitors the risks to the Commercial Product Assurance (CPA) certification of Devices, considers available updates from the DCC on the security implications of proposed changes and Anomaly Detection and any reported changes in Shared Resource Providers by Users and reported Security Incidents and vulnerabilities.

The SSC has met once since the previous SEC Sub-Committee Report on 26 November and discussed the following topics:

DCC CIO Assessments, Forward Look and Remediations

The DCC CIO presented observations on two DCC Security Assessments, and the SSC set a Compliance Status for both. The SSC also approved one DCC Security Assessment Remediation Plan & Director's Letter. The SSC was also updated on the DCC CIO Forward Look.

Certified Products Assurance (CPA) scheme

The SSC Chair presented updates on CPA Risk Reviews. The SSC provided feedback and agreed the outcomes. The SSC Chair presented an update on CPA Scheme Operator Work in Progress, which the SSC noted.

Device Matters

The SSC Chair presented an update on Device matters, and the SSC noted the update.

Artificial Intelligence

SECCo provided an overview of proposals to introduce Artificial Intelligence (AI) for meeting recording and minuting. The SSC noted the proposals and provided feedback on security aspects.

Ofgem Digitalisation Strategy

The SSC Chair sought views from SSC members in response to Ofgem's Open Letter published in November 2025. The SSC provided feedback.

Cyber Security and Resilience Bill

The SSC Chair shared an overview of the Cyber Security and Resilience Bill, which the SSC noted.

Post Quantum Computing

The DCC provided an overview of the Post Quantum Computing 4G CH Proof of Concept and initial Risk Assessment.

CSO2b Messages

The DCC presented an update to SSC Conf 224/05, and shared information relating to CSO2b messages. The SSC agreed to support the request.

Long-Range Radio

The DCC presented a programme overview of the LLR CWG and discussed the Cybersecurity Risk Assessment, summary and proposed mitigations.

Post Commissioning Report

The DCC presented the monthly Post-Commissioning Report and gave an overview of Post-Commissioning Obligation (PCO) failures and Certificate rotation activity, which the SSC noted.

Security Incidents

SECAS noted that there were no Security Incidents and Vulnerabilities reported since the last SSC Meeting. SECAS also noted that one User completed User Entry Process Testing (UEPT) in October for Electricity Export, Import, and Gas Supply User Roles.

Anomaly detection

The DCC presented its six-monthly rolling Anomaly Detection Report, including updated value and rate observations from the previous month, which the SSC noted.

Elective Communication Services

The DCC shared the Elective Communication Services (ECS) Report and reported that the overall status is Green. The SSC noted the update.

Security Incident Exercise Briefing

The SSC Chair and SECAS shared updates to the Joint Industry Cyber Security Incident Management Plan (JICSIMP) and Smart Metering Incident Response Team (SMIRT) Terms of Reference (ToR) and discussed security incident preparation scenarios, which the SSC noted.

4.2 Customer Challenge Group (CCG)

The Customer Challenge Group (CCG) has been established to strengthen the voice of SEC Parties under the forthcoming 'ex ante' model of DCC Price Control. The main duties of the CCG are to:

- Provide effective challenge and feedback to DCC on its draft Business Plan (prepared under LC 34A of the DCC Licence).
- Provide a view to Ofgem on behalf of the DCC's customers and consumers to assist Ofgem's assessment of the DCC's Price Control submission.
- Monitor the DCC's delivery of the approved Business Plan.
- Provide feedback to the DCC and a view to Ofgem on any reopener applications for adjustment to the Allowed Revenue submitted by DCC.

The CCG has met twice since the last Sub-Committee report on 18 November and 2 December, and discussed the following topics:

Roadmap and Heatmap

The CCG reviewed the draft Business Plan appendices provided by the DCC and considered how feedback should be captured and reflected in the final report. The Group agreed that feedback on the appendices should be prioritised and grouped under clear themes and noted the importance of avoiding surprises in terms of feedback provided, in the CCG's final report. The CCG agreed the report should be constructive, setting out what 'good' looks like for each theme while highlighting remaining gaps and opportunities for improvement that had not been addressed despite CCG engagement.

DCC Update

The DCC provided an update on open actions and outstanding information, including progress on appendices. Appendix 13 had been shared; however, Appendix 14 is still being finalised. The DCC confirmed that the final Business Plan will be accompanied by a full set of updated appendices and that these will be aligned with any revisions within the Business Plan.

The CCG discussed how the final Business Plan will be presented to the Group and reiterated its request for a tracked-change version to be submitted alongside the final Business Plan. The DCC noted this and explained that a summary document will also be provided, which will explain the revisions made to the document.

The DCC presented an update on organisational structure, headcount and benchmarking. The CCG challenged the DCC on how it can provide assurance that the organisation is at the right size and shape during the Business Plan period. The DCC acknowledged that work is ongoing, including the development of a Target Operating Model and an external benchmarking project, and provided various clarifications on points and data within the draft Business Plan. The DCC agreed to make these clearer within the final Business Plan.

The CCG discussed the information presented by the DCC. While acknowledging new initiatives that are being introduced by DCC's People Team, the Group questioned why these were not already in

place. Several concerns remained unresolved, including clarity around the management structure and senior-level roles.

The Consumer Representative updated the CCG on their positive meeting with the DCC about customer and consumer engagement. While the DCC was willing to meet and provide further information, Members noted the need for clearer articulation of an awareness of the impact of DCC's charges on consumers, and of consumer benefits and outcomes in the final Business Plan.

Privacy Sub-Committee (PSC)

The Privacy Sub-Committee (PSC) and Panel has delegated relevant SEC Section I Obligations. Duties follow a similar remit to the SSC but also cover data ethics, emerging technologies, a privacy statement of objectives and a consent strategy.

The PSC met once this month on 20 November, and discussed the following topics:

In-Flight Assessments, Remediation Plans, Change Notifications and Forward Look

The PSC noted an update on current in-flight assessments, ongoing Privacy Change Notifications and the Assessment Forward Look.

SEC I, PCF and ToR Review

The PSC noted an update on the progress of the SEC I, PCF and ToR review. The PSC noted the reasons for the delay in progressing a full SEC I review and discussed some interim changes proposed regarding the Privacy Controls Framework (PCF) following some feedback from SEC Parties via the recent consultation process for PCF V2.15.

The PSC agreed that SECAS should progress a targeted review of the PCF to address some of the more urgent and User impacting changes proposed including guidance to support the implementation of [MP283 'Data Breach Reporting'](#) and the impact for Privacy Assessments.

Consumer Consent Solution Update

Ofgem and RECCo provided an update on the Consumer Consent Solution design progress, a project status summary and information on the SEC Other User engagement overview.

The PSC provided feedback on the developments focusing on the risks to adoption if the Minimum Viable Product delivered was scaled back too far and missed the key benefits intended for consumers which could then impact trust and adoption.

MP234 'Addition of Public Task and Legitimate Interests into the SEC

The PSC received an update on [MP234 'Addition of Public Task and Legitimate Interests into the SEC'](#), SECAS noted information on the updated Legal Text V0.6 and noted the proposer has agreed with Legal Counsel feedback. SECAS further confirmed that MP234 will now progress to a Refinement Consultation